UNITEDSTATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549



ANNUAL AUDITED REPORT **FORM X-17A-5** PART III

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FACING PAGE

Information Required of Brokers and Dealers Pursuant to Section 17 of the Securities Exchange Act of 1934 and Rule 17a-5 Thereunder

| REPORT FOR THE PERIOD BEGINNING <u>J</u> | ANUARY 1, 2007 A | ND ENDING DECE | MBER 31, 2007 MM/DD/YY |
|--|---|------------------------|--|
| A. REG | ISTRANT IDENTIFICATI | ON | |
| NAME OF BROKER-DEALER: KRIEBEL | GAS & OIL INVESTMEN | ITS CORP. | OFFICIAL USE ONLY |
| ADDRESS OF PRINCIPAL PLACE OF BUS | NESS: (Do not use P.O. Box No |).) _ | FIRM I.D. NO. |
| 633 MAYFIELD RD., P. | O. BOX 765, | | |
| CLARION (City) | PENNSYLVANIA (State) | 162 (Zip C | |
| NAME AND TELEPHONE NUMBER OF PE MILISSA STEINER BAU | | 814-2 | T 26-7850 a Code - Telephone Number) |
| B. ACC | OUNTANT IDENTIFICAT | | |
| INDEPENDENT PUBLIC ACCOUNTANT W | | Report* | PROCESSED MAR 0 4 2008 |
| | (Name – if individual, state last, first, m | iddle name) PENNSYLVAN | THOMSON FINANCIAL IA 15241 |
| 1828 TILTON DRIVE (Address) | PITTSBURGH (City) | State) | (Zip Code) |
| CHECK ONE: Certified Public Accountant Public Accountant | Sign Sign Sign Sign Sign Sign Sign Sign | 20 000 ms. | West, |
| ☐ Accountant not resident in Uni | ted States or any of its possession | is. | |
| | FOR OFFICIAL USE ONLY | , <u>~ o.</u> | |
| | | | / |

*Claims for exemption from the requirement that the annual report be covered by the opinion of an independent public accountant must be supported by a statement of facts and circumstances relied on as the basis for the exemption. See Section 240.17a-5(e)(2)



OATH OR AFFIRMATION

| I, MILISSA STEINER BAUER, swear (or affirm) that, to the b | best of |
|--|------------|
| my knowledge and belief the accompanying financial statement and supporting schedules pertaining to the firm of | |
| · | , as |
| | m) that |
| of <u>DECEMBER 31</u> , 2007, are true and correct. I further swear (or affire neither the company nor any partner, proprietor, principal officer or director has any proprietary interest in any account. | |
| | Jount |
| classified solely as that of a customer, except as follows: | |
| | |
| | |
| | |
| | |
| <u> </u> | |
| COMMONWEALTH OF PENNSYLVANIA WS CAUCO | |
| Notarial Seal Signature | |
| | 1 |
| Clarion Twp., Clarion County My Commission Expires Sept. 12, 2010 U.A. of Camerustration | J |
| Member, Pennsylvania Association of Notaries Title | |
| | |
| Lade K. Khea | |
| Notary Public | |
| This report ** contains (check all applicable boxes): | |
| (a) Facing Page. | |
| (a) Funding Funge. (b) Statement of Financial Condition. | |
| (c) Statement of Income (Loss). | |
| (d) Statement of Changes in Financial Condition. | |
| (e) Statement of Changes in Stockholders' Equity or Partners' or Sole Proprietors' Capital. | |
| A (f) Statement of Changes in Liabilities Subordinated to Claims of Creditors. | |
| (g) Computation of Net Capital. | |
| (h) Computation for Determination of Reserve Requirements Pursuant to Rule 15c3-3. | |
| /A (i) Information Relating to the Possession or Control Requirements Under Rule 15c3-3. | |
| (j) A Reconciliation, including appropriate explanation of the Computation of Net Capital Under Rule 15c3-1 at | nd the |
| Computation for Determination of the Reserve Requirements Under Exhibit A of Rule 15c3-3. | shada af |
| /A (k) A Reconciliation between the audited and unaudited Statements of Financial Condition with respect to me | thous of |
| consolidation. | |
| (!) An Oath or Affirmation. | |
| /A (m) A copy of the SIPC Supplemental Report. (n) A report describing any material inadequacies found to exist or found to have existed since the date of the prev | ious audit |
| (ii) A report describing any material madequacies found to exist of found to have existed since the date of the prev | ivas audit |
| **For conditions of confidential treatment of certain portions of this filing, see section 240.17a-5(e)(3). | |

KRIEBEL GAS & OIL INVESTMENTS CORP. AUDITED FINANCIAL STATEMENTS DECEMBER 31, 2007

KRIEBEL GAS & OIL INVESTMENTS CORPORATION AUDITED FINANCIAL STATEMENTS DECEMBER 31, 2007

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JOAN DUGAN MILLER, PC CERTIFIED PUBLIC ACCOUNTANT 1828 TILTON DRIVE PITTSBURGH, PA 15241 412-220-8340

INDEPENDENT AUDITORS' REPORT

To the Stockholders Kriebel Gas & Oil Investments Corporation Clarion, Pennsylvania

We have audited the accompanying balance sheet of Kriebel Gas & Oil Investments Corporation as of December 31, 2007 and the related statements of income and retained earnings, changes in stockholders' equity, and cash flows for the year then ended. These financial statements are the responsibility of the company's management. Our responsibility is to express an opinion on these financial statements.

We conducted our audit in accordance with generally accepted U. S. auditing standards. Those standards require that we plan and perform the audit to obtain a reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

The information contained in the supplementary schedules is presented for purposes of additional analysis and is not a required part of the basic financial statements. supplementary information required by Rule 17a-5 of the Securities and Exchange Commission. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated in all material respects.

In our opinion, the financial statements referred to in the first paragraph present fairly the financial position of Kriebel Gas & Oil Investments Corporation as of December 31, 2006, and the results of its operations and cash flows for the year then ended, in conformity with generally accepted accounting principles. Joan Deigon Miller

Pittsburgh, Pennsylvania January 25, 2008

KRIEBEL GAS & OIL INVESTMENTS CORPORATION BALANCE SHEET DECEMBER 31, 2007

ASSETS

CURRENT ASSETS

| Cash and Cash Equivalents | \$ 85,710 |
|---------------------------|-----------|
| Prepaid Expenses | 1,190 |
| Total Current Assets | 86,900 |

TOTAL ASSETS \$__86,900

LIABILITIES & STOCKHOLDERS' EQUITY

Total Liabilities 0

STOCKHOLDERS' EQUITY

| Common Stock, \$1 par value, 500,000 shares authorized, 100 | |
|---|-----------------------------------|
| shares outstanding, 50 shares held as Treasury stock Capital in Excess of Par Treasury Stock | 100 20,900 <u>(10,592</u>) |
| | 10,408 |

Retained Earnings 76,492

Total Stockholders' Equity 86,900

TOTAL LIABILITIES & STOCKHOLDERS' EQUITY \$ 86,900

The accompanying notes are an integral part of these financial statements.

KRIEBEL GAS & OIL INVESTMENTS CORPORATION STATEMENT OF INCOME AND RETAINED EARNINGS FOR THE YEAR ENDED DECEMBER 31, 2007

REVENUES

| Brokerage Commissions Other Income Management Fees Interest Income | \$ 192,000 35,000 2,000 4,271 |
|--|--|
| TOTAL REVENUE | 233,271 |
| EXPENSES | |
| Outside Brokers Commissions Professional Fees Regulatory Fees & Expense Insurance | 156,750 20,572 1,050 331 |
| TOTAL EXPENSES | <u>178,703</u> |
| NET INCOME FROM OPERATIONS | 54,568 |
| RETAINED EARNINGS, JANUARY 1, 2007 | 71,924 |
| | 126,492 |
| LESS SHAREHOLDER DISTRIBUTIONS | 50,000 |
| RETAINED EARNINGS, DECEMBER 31, 2007 | \$ <u>76,492</u> |

The accompanying notes are an integral part of these financial statements.

KRIEBEL GAS & OIL INVESTMENTS CORPORATION STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY FOR THE YEAR ENDED DECEMBER 31, 2007

| STOCKHOLDERS' EQUITY AT JANUARY 1, 2007 | \$ 82,332 |
|---|-----------|
| NET INCOME FOR 2007 | 54,568 |
| SHAREHOLDER DISTRIBUTIONS | (50,000) |
| STOCKHOLDERS' EQUITY AT DECEMBER 31, 2007 | \$86,900 |

The accompanying notes are an integral part of these financial statements.

KRIEBEL GAS & OIL INVESTMENTS CORPORATION STATEMENT OF CASH FLOWS FOR THE YEAR ENDED DECEMBER 31, 2007

CASH FLOWS FROM OPERATING ACTIVITIES:

| Net Income | \$ 54,568 |
|--|------------------|
| Shareholder Distributions | (50,000) |
| | |
| (Increase) Decrease in: | |
| Prepaid expenses | 177 |
| Increase (Decrease) in: | |
| Shareholder Distributions Payable | (20,000) |
| NET CASH USED BY OPERATING ACTIVITIES | 15,255 |
| NET DECREASE IN CASH AND CASH EQUIVALENTS | 15,255 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR | <u>100,965</u> |
| CASH AND CASH EQUIVALENTS AT END OF YEAR | \$ <u>85,710</u> |

The accompanying notes are an integral part of these financial statements

KRIEBEL GAS & OIL INVESTMENTS CORPORATION NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2007

NOTE 1 - ORGANIZATION

Kriebel Gas & Oil Investments Corporation (the "Company") was incorporated under the laws of the Commonwealth of Pennsylvania August 17, 1987, for the purpose of engaging primarily in broker-dealer activities involving gas and oil interests and limited partnerships.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES
A summary of significant accounting policies consistently
applied by management in the preparation of the accompanying
financial statements follows:

The accrual basis of accounting is used by the Company whereby revenues are recognized when earned and expenses are recognized when incurred.

NOTE 3 - TAXES ON INCOME

The Company has elected Subchapter S under the Internal Revenue Code. Because of this, any income taxes due will be paid by the individual shareholders at their individual tax rate.

NOTE 4- USE OF ESTIMATES

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

NOTE 5 - NET CAPITAL REQUIREMENTS

Pursuant to the net capital provisions of Rule 15c3-1 of the Securities and Exchange Act of 1934, the Company is required to maintain a minimum net capital, as defined under such provisions. Net capital and the related net capital ratio may fluctuate on a daily basis. At December 31, 2007, the Company had net capital and net capital requirements of \$85,710 and \$5,000, respectively. The Company's net capital ratio was 0 to 1. The net capital rules may effectively restrict the payment of cash dividends.

The firm claims an exemption from SEC Rule 15c3-3 under the $k\left(2\right)\left(i\right)$ provision and therefore no computation for determination of reserve requirements was necessary.

KRIEBEL GAS & OIL INVESTMENTS CORPORATION SCHEDULE OF COMPUTATION OF AGGREGATE INDEBTEDNESS AND NET CAPITAL IN ACCORDANCE WITH RULE 15c3-1 UNDER THE SECURITIES AND EXCHANGE ACT OF 1934 DECEMBER 31, 2007

| | AUDITED | PER FOCUS REPORT | DIFFERENCE |
|--|---------------------------|---------------------------|----------------------|
| NET CAPITAL | | | |
| Stockholders' Equity Less Non-allowable assets | \$ 86,900 <u>1,190</u> | \$ 86,900 <u>1,190</u> | \$ 0 0 |
| NET CAPITAL | \$ <u>85,710</u> | \$ <u>85,710</u> | \$0 |
| COMPUTATION OF BASIC NET CAPITAL REQUIREMENTS Minimum net capital required | \$ <u>5,000</u> | \$ <u>5,000</u> | \$ <u> </u> |
| EXCESS NET CAPITAL AT 12.00% \$85,710 - (0 X .12) | \$ <u>85,710</u> | \$ <u>85,710</u> | \$ <u> 0</u> |
| EXCESS NET CAPITAL AT 10.00% \$85,710 - (0 X .10) | \$ <u>85,710</u> | \$ <u>85,710</u> | \$0 |
| NET CAPITAL IN EXCESS OF GREATER OF 6 2/3% OF AGGREGATE INDEBTEDNESS OR MINIMUM REQUIREMENT (\$ 85,710 - \$5,000 MIN.) | \$ <u>80,710</u> | \$ <u>80,710</u> | \$ <u> </u> |

JOAN DUGAN MILLER, PC CERTIFIED PUBLIC ACCOUNTANT 1828 TILTON DRIVE PITTSBURGH, PA 15241 412-220-8340

To the Stockholders KRIEBEL GAS & OIL INVESTMENTS CORPORATION CLARION, PENNSYLVANIA

We have audited the financial statements of Kriebel Gas & Oil Investments Corporation for the year ended December 31, 2007 and have issued our report thereon dated January 25, 2008. As part of our audit, we made a study and evaluation of the Company's system of internal accounting control to the extent considered necessary to evaluate the system as required by generally accepted auditing standards. The purpose of our study and evaluation, which included obtaining an understanding of the accounting system, was to determine the nature, timing, and extent of the auditing procedures necessary for expressing an opinion on the financial statements.

Also, as required by rule 17a-5(g)(1) of the Securities and Exchange Commission, we have made a study of the practices and procedures (including tests of compliance with such practices and procedures) followed by Kriebel Gas & Oil Investments Corporation that we considered relevant to the objectives stated in Rule 17a-5(g)(1), in making the periodic computations of aggregate indebtedness and net capital under Rule 17a-3(a)(11) and the reserve required by Rule 15c3-3(e).

The management of the Company is responsible for establishing and maintaining a system of internal accounting control and the practices and procedures referred to in the preceding paragraph. In fulfilling this responsibility, estimates and judgments by management are required to assess the expected benefits and related costs of control procedures and of the practices and procedures referred to in the preceding paragraph and to assess whether those practices and procedures can be expected to achieve the Commission's above-mentioned objectives. The objectives of a system and the practices and procedures are to provide management with reasonable, but not absolute, assurance that assets for which the Company has responsibility are safeguarded against loss from unauthorized use or disposition, and that transactions are executed in accordance with management's authorization and recorded

properly to permit the preparation of financial statements in accordance with generally accepted accounting principles. Rule 17a-5(g) lists additional objectives of the practices and procedures listed in the preceding paragraph.

Because of inherent limitations in any internal accounting control procedures or the practices and procedures referred to above, errors or irregularities may, nevertheless, occur and not be detected. Also, projection of any evaluation of them to future periods is subject to the risk that they may become inadequate because of changes in conditions or that the degree of compliance with them may deteriorate.

Our study and evaluation made for the limited purpose described in the first paragraph would not necessarily disclose all material weaknesses in the system. Accordingly, we do not express an opinion on the system of internal accounting control of Kriebel Gas & Oil Investments Corporation as a whole. However, our study and evaluation disclosed no condition that we believed to be a material weakness.

We understand that practices and procedures that accomplish the objectives referred to in the second paragraph of this report are considered by the Commission to be adequate for its purposes in accordance with the Securities Exchange Act of 1934 and related regulations, and that practices and procedures that do not accomplish such objectives in all material respects indicate a material inadequacy for such purposes. Based on this understanding and on our study, we believe that the Company's practices and procedures were adequate at December 31, 2007, to meet the Commission's objectives.

This report is intended solely for the use of management, the Securities and Exchange Commission, and the Financial Industry Regulatory Authority, and should not be used for any other purposes.

Pittsburgh, Pennsylvania February 15, 2008

END